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**COMMISSIONERS** 

**GARY PIERCE** 

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**BOB STUMP - Chairman** 

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<sup>1</sup> Decision No. 66400, p. 20, lines 21-22.

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Arizona Corporation Commission DOCKETED

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IN THE MATTER OF ARIZONA WATER COMPANY'S AMENDED APPLICATION FOR AUTHORITY TO IMPLEMENT STEP-1 (PINEWOOD/RIMROCK) AND STEP-2 (SEDONA) OF THE ARSENIC COST RECOVERY MECHANISM IN ITS VERDE VALLEY SYSTEM.

DOCKET NO. W-01445A-08-0440

**EXCEPTIONS TO PROPOSED ORDER** AND COMMENTS ON STAFF'S RECOMMENDATIONS

Arizona Water Company ("the Company") hereby files its comments on the Commission's Utilities Division's ("Staff") Memorandum and Exceptions to the corresponding Recommended Order dated January 18, 2013.

with Staff's Memorandum Company agrees and corresponding Recommended Order approving the Step-2 arsenic cost recovery mechanism ("ACRM") surcharge for the Sedona portion of its Verde Valley system, but takes exception to the Recommended Order's denial of the recovery of known and measurable arsenic removal costs the Company has incurred in other portions of its Verde Valley system. The Commission previously approved an ACRM for the Company's Northern group, which includes the Verde Valley system, on the grounds that it "...properly balances the need for Arizona Water to remain financially sound with the avoidance of significant rate shock to customers who are affected by the arsenic requirements." Accordingly, the Company requests that the January 18, 2013, Recommended Order be amended to

include the Commission's approval of the Company's proposed Step-1 Rimrock ACRM surcharge, as detailed in its August 23, 2012, Amended Application in this matter and summarized in Attachment A, hereto.

### **Background**

On August 25, 2010, the Commission issued Decision No. 71845 (the "Decision") in a general rate proceeding for 18 of the Company's water systems. In the Decision, the Commission ordered full rate consolidation of the Pinewood and Rimrock water systems into a single water system known as Verde Valley which, in turn, partially consolidated with the Sedona system by way of a single, consolidated, basic service charge. Pursuant to the Commission's Decision, the accounting records for the Sedona, Pinewood and Rimrock systems were fully consolidated into the new Verde Valley system. Additionally, the Commission authorized fully-consolidated tariffs and billing records for the Pinewood and Rimrock systems.

On May 27, 2011, the Commission, by Decision No. 72375, authorized the Company to implement Step-1 of the ACRM for the Sedona portion of the Verde Valley system. The Step-1 ACRM surcharge included only capital-related costs incurred through August 2010 associated with the Company's then-new Valley Vista arsenic treatment facility, which is located in the Sedona portion of the Verde Valley system.

On June 22, 2012, the Company filed an application to implement Step-2 of the ACRM in its Verde Valley system, in compliance with the conditions established in Decision No. 66400, dated October 14, 2003. By Decision No. 66400, the Commission first authorized the Company to file an ACRM for its Northern group, including the water systems which now comprise the Verde Valley system, and provided the framework for ACRMs routinely processed at the Commission. The Company's June 22, 2012,

Application included known and measurable arsenic-related capital and operating costs incurred not only in the Sedona portion of the Verde Valley system, but in the Rimrock portion of the Verde Valley system as well. Accordingly, in its June 22, 2012, Application, the Company sought to apply the Step-2 ACRM surcharge to all portions of the Verde Valley system (i.e. Sedona, Pinewood and Rimrock).

On July 20, 2012, Staff filed a letter in response to the Company's June 22, 2012, Application in this docket requesting that the Company file an amended application for authority to implement Step-2 of the ACRM in its Verde Valley system. According to

Staff, the Company's amended application should limit the applicability of the Step-2

ACRM surcharge to the Sedona portion of the Verde Valley system.

On August 1, 2012, the Company met with Staff to discuss, among other matters, the Company's June 22, 2012, Application and Staff's July 20, 2012, response. During that meeting, the Company informed Staff that it had actually incurred additional arsenic-related capital and operating costs in not only the Sedona portion of the Verde Valley system, but in Rimrock as well. In response, Staff requested that the Company file an amended application for authority to implement Step-2 of the ACRM in the Sedona portion of the Verde Valley system to recover only those arsenic-related costs attributable to Sedona, as well as an application for authority to implement Step-1 of the ACRM in the Pinewood and Rimrock portions of the Verde Valley system to recover arsenic-related costs attributable to Rimrock.

On August 23, 2012, the Company filed its Amended Application for Authority to Implement Step-1 of the ACRM in the Pinewood and Rimrock portions of the Verde Valley system, and Step-2 of the ACRM in the Sedona portion of the Verde Valley

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system. In addition, the Company provided schedules supporting an Alternative Consolidated Step-2 Verde Valley ACRM, consistent with its June 22, 2012, application.

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### Staff's January 18, 2013, Memorandum and Recommended Order

5 In its January 18, 2013, Memorandum and corresponding Recommended Order recommending denial of the recovery of arsenic removal costs in the Rimrock portion of 6 7 the Verde Valley system, Staff states "...there is no authorization granted by the Commission for the Company to implement a new ACRM for Pinewood and Rimrock in 8 Docket No. W-01455A-08-0440, rendering the Company's amended filing for a Step-9 One ACRM and alternative Step-Two ACRM for Sedona invalid."2 However, as 10 11 discussed below, the Commission has already approved ACRM surcharges for 12 Rimrock, and Decision No. 71845 did not preclude the authorization of future ACRM 13 surcharges designed to recover known and measurable costs related to arsenic

14 removal for that system.

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Decision No. 66400 Authorized an ACRM for the Company's Northern Group

On October 14, 2003, the Commission entered Decision No. 66400 in the second phase of a general rate proceeding for the Company's Northern Group ("Phase Two"). Phase Two developed and adopted a procedure for the Company to recover costs incurred to comply with the new Maximum Contaminant Level for arsenic imposed by the U.S. Environmental Protection Agency under the Safe Drinking Water Act (the "New Arsenic MCL"). By Decision No. 66400, the Commission authorized an ACRM for the Company's Northern Group, which includes the service areas that now comprise the

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Verde Valley system.

<sup>&</sup>lt;sup>2</sup> Recommended Order, p. 5, lines 18 – 21.

Subsequent to Decision No. 66400, the Commission authorized four ACRM surcharges in the Sedona and Rimrock systems. Decision No. 69883, dated August 28, 2007, authorized Step-1 ACRM surcharges in both the Sedona and Rimrock systems. Decision No. 70834, dated March 17, 2009, authorized a Step-2 ACRM surcharge in the Sedona system, and Decision No. 70962, dated April 7, 2009, authorized a Step-2 ACRM surcharge in the Rimrock system. Decision Nos. 69883, 70834 and 70962 were each issued prior the consolidation of the Sedona, Pinewood and Rimrock systems into the new Verde Valley system.

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On August 22, 2008, the Company filed a general rate case ("2008 rate case") for 18 of its water systems that culminated in Decision No. 71845, dated August 24, 2010. The 2008 rate case satisfied a compliance provision of Decision No. 66400, which required the Company to file a general rate case for its Northern group in order to "true-up" the arsenic-related costs associated with the ACRM surcharges approved in Decision Nos. 69883, 70834 and 70962. As a result, those previously approved ACRM surcharges were eliminated and the corresponding costs rolled into base rates. However, the true-up and subsequent elimination of the previous surcharges for the Sedona and Rimrock systems did not eliminate the Company's requirement to continue to comply with the New Arsenic MCL. Since Decision No. 71845, the Company has incurred over \$4.5 million in additional arsenic treatment-related costs above the amount currently reflected in base rates in the Verde Valley system alone, over \$1.4 million of which is attributable to the Rimrock area. While the ordering paragraph authorizing future ACRMs on page 93, lines 19-22 of Decision No. 71845 only specifically mentions the Sedona and Superstition systems, it does not preclude the authorization of additional ACRM surcharges to the extent those surcharges comply with the framework and provisions of Decision No. 66400. What's more, the Balance Sheet, Income Statement, Earnings Test, Rate Review and prior Fair Value finding for

the Verde Valley system, which Staff has accepted in its review and recommendation for approval of the Company's proposed Step-2 Sedona ACRM surcharge, are equally applicable to the Company's proposed Step-1 Rimrock ACRM surcharge. Finally, the benefits cited by the Commission in Decision No. 66400, that the ACRM "...properly balances the need for Arizona Water to remain financially sound with the avoidance of significant rate shock to customers who are affected by the arsenic requirements," are as valid today as when the Commission authorized the first ACRM surcharge for Rimrock in 2007.

# The Arsenic Removal Facilities Located in the Rimrock Portion of the Verde Valley System are Used and Useful and the Costs are Known and Measurable

In its June 22, 2012, Application, and again in its August 23, 2012, Amended Application, the Company provided information detailing the actual capital and operating costs associated with arsenic removal facilities in the Rimrock portion of the Verde Valley system. In addition, the Company provided Staff and RUCO with copies of supporting documentation, including invoices, related to such costs.

On August 1, 2012, the Company filed a general rate case for its Northern group in Docket No. W-01445A-12-0348, in which the Company proposes to include in base rates all of the arsenic-related costs that are the subject of this proceeding. To this end, the Company made all supporting documentation available to Staff and RUCO. On October 22, 2012, Staff's engineer inspected each Northern Group facility currently in service, including those arsenic facilities that are the subject of this proceeding. To date, neither Staff nor RUCO has indicated that the arsenic-removal facilities located in the Rimrock portion of the Verde Valley system are not used and useful, or the corresponding costs imprudent.

# The Commission Authorized the Consolidation of the Sedona, Pinewood and Rimrock Systems

In its Recommended Order, Staff states that "...the Commission had not authorized consolidation of rates for the three systems AWC refers to as its Verde Valley system." This statement is not correct, as Decision No. 71845, Finding of Fact No. 71 states, "AWC's rate consolidation proposal is, with full rate consolidation of the Superstition and Miami systems; Lakeside and Overgaard systems; *Pinewood and Rimrock systems*; and Casa Grande and Coolidge systems; as well as partial consolidation of the Bisbee and Sierra Vista systems; *Sedona and Pinewood/Rimrock systems*; and Stanfield and Casa Grande/Coolidge systems; just and reasonable." Further, on page 50, lines 3 – 4 of Decision No. 71845 the Commission stated, "We find that rate consolidation based on AWC's proposal should be adopted in this proceeding." In describing the Company's rate consolidation proposal in that decision, the Commission said the following:

"The Company proposes to establish common monthly minimum charges for the Sedona, Pinewood, and Rimrock systems in this case, and the same commodity rates for the Rimrock and Pinewood systems. Under AWC's proposal, full consolidation with the Sedona system would be sought by the Company in a future case. Mr. Harris stated that all three systems share a common regional water supply, and management and operating personnel." (Id.)<sup>5</sup>

Accordingly, the Company subsequently filed consolidated financial data for the Commission-authorized Verde Valley system, including consolidated billing data for the

<sup>&</sup>lt;sup>3</sup> Recommended Order, p. 2, lines 7 – 9.

<sup>&</sup>lt;sup>4</sup> Decision No. 71845, page 84, lines 16 – 20.

<sup>&</sup>lt;sup>5</sup> Decision No. 71845, page 46, lines 6 – 10.

Pinewood and Rimrock portions of that system, in this proceeding as well as in the pending general rate case for the Northern Group, and Staff has accepted such consolidated data.

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#### **Conclusion**

As detailed above, the Company takes exception to the Recommended Order's denial of the recovery of known and measurable arsenic removal costs in the Rimrock portion of the Verde Valley system. The Commission has previously approved an ACRM for the Company's Northern group, which includes the Verde Valley system, on the grounds that it "...properly balances the need for Arizona Water to remain financially sound with the avoidance of significant rate shock to customers who are affected by the arsenic requirements." Accordingly, the Company requests that the Recommended Order be amended to include Commission approval of the Company's proposed Step-1 Rimrock ACRM surcharge, as detailed in its August 23, 2012, Amended Application in this matter and summarized in Attachment A, hereto.

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RESPECTFULLY SUBMITTED this 25th day of January, 2013.

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ARIZONA WATER COMPANY

Vice President and General Counsel

ARIZONA WATER COMPANY

Phoenix, Arizona 85038-9006

Robert W. Geake

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<sup>6</sup> See Footnote 1.

| 1        | An original and 13 copies of the foregoing were delivered this 25th day of January, 2013, to: |
|----------|---|
| 2 3      | Docketing Supervisor  |
| 4        | Docket Control Arizona Corporation Commission   |
| 5        | 1200 West Washington Phoenix, AZ 85007  |
| 6        |   |
| 7        | A copy of the foregoing was mailed this 25th day of January, 2013, to:                        |
| 8        | Lyn Farmer, Chief Administrative Law Judge  |
| 9        | Hearing Division Arizona Corporation Commission   |
| 10       | 1200 West Washington<br>Phoenix, AZ 85007   |
| 11       | Janice Alward, Chief Counsel  |
| 12       | Legal Division Arizona Corporation Commission   |
| 13       | 1200 West Washington<br>Phoenix, AZ 85007   |
| 14       | Steven M. Olea, Director  |
| 15       | Utilities Division Arizona Corporation Commission   |
| 16       | 1200 West Washington<br>Phoenix, AZ 85007   |
| 17       | Brian Bozzo   |
| 18       | Compliance & Enforcement Manager  |
| 19<br>20 | Arizona Corporation Commission 1200 West Washington   |
| 21       | Phoenix, AZ 85007   |
| 22       | Lori Miller Program & Project Specialist II – Utilities Division                              |
| 23       | Arizona Corporation Commission 1200 West Washington   |
| 24       | Phoenix, AZ 85007   |
| 25       | Patrick Quinn, Director Residential Utility Consumer Office                                   |
| 26       | 1110 W. Washington, Suite 220<br>Phoenix, AZ 85007  |
| 27       |   |
| 28       | By: P. W. Denk  |

### **ATTACHMENT A**

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| Neter   |                |                   |             |              |            |              |           |           |            |             |        |
| ## Acking Surcharge - Capital & Recurring O&M    Size   |                |                   |             |              |            |              |           |           |            |             |        |
| With the control of    |                |                   |             |              |            |              |           |           |            |             |        |
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| ### 10.7 To 151.80 All gals \$0.5134    CRM Surcharge - Deferred O&M (Eliminated After 12-Months)   Meter   | o ?            | 103.00            |             | - 40.0134    |            |              |           |           |            |             |        |
| Meter   Minimum   Minimum   Minimum   Minimum   Minimum   Minimum   Size   Surcharge   Commodity Surcharge per 1,000 Gallons Consumed   Size   Surcharge   Surch    | 2              | U8.FCF            | All gals.   | - \$0.5134   |            |              |           |           |            |             |        |
| Meter Minimum Size Surcharge - Deferred O&M (Eliminated After 12-Months)  Meter Minimum Size Surcharge Commodity Surcharge per 1,000 Gallons Consumed 5,x x x x x x x 0.63 All gals - \$0.2441  2" \$1.08 All gals - \$0.2441  4" 15.75 All gals - \$0.2441  6" 31.50 All gals - \$0.2441  6" 31.50 All gals - \$0.2441  10" 72.45 All gals - \$0.2441  10" 72.45 All gals - \$0.2441   |                |                   |             |              |            |              |           |           |            |             |        |
| Meter   Minimum   Size   Surcharge Commodity Surcharge per 1,000 Gallons Consumed   Size   Surcharge   Commodity Surcharge per 1,000 Gallons Consumed   Size   Surcharge   S    |                |                   |             |              |            |              |           |           |            |             |        |
| ACRM Surcharge - Deferred O&M (Eliminated After 12-Months)  Meter Minimum Size Surcharge Commodity Surcharge per 1,000 Gallons Consumed  %" x ¾" \$ 0.63 All gals - \$0.2441  1.58 All gals - \$0.2441  4" 15.75 All gals - \$0.2441  6" 31.50 All gals - \$0.2441  10" 72.45 All gals - \$0.2441  10" 72.45 All gals - \$0.2441  |                |                   |             |              |            |              |           |           |            |             |        |
| Meter   Minimum     Meter   Minimum     Misse   Surcharge Commodity Surcharge per 1,000 Gallons Consumed     %   x ¾  |                |                   |             |              |            |              |           |           |            |             |        |
| Meter Minimum Size Surcharge Commodity Surcharge per 1,000 Gallons Consumed Size Surcharge Commodity Surcharge per 1,000 Gallons Consumed 7,8 x 3,4 so 0.63 All gals - \$0.2441 2" 5.04 All gals - \$0.2441 3" 10.08 All gals - \$0.2441 4" 15.75 All gals - \$0.2441 6" 31.50 All gals - \$0.2441 10" 72.45 All gals - \$0.2441  | ACRM Surcha    | rge - Deferred C  | &M (Elimi   | inated After | r 12-Month | s)           |           |           |            |             |        |
| Surcharge \$ 0.63   | Meter          | Minimum           |             |              |            |              |           |           |            |             |        |
| \$ 0.63<br>1.58<br>1.08<br>15.04<br>15.75<br>31.50<br>50.40<br>72.45  | Size           | Surcharge         | Commod      | lity Surchar | ae per 1.0 | 00 Gallons   | Consumed  |           |            |             |        |
| 1.58<br>5.04<br>10.08<br>15.75<br>31.50<br>50.40<br>72.45   | 5/" v 3/"      |                   | All gale    | - \$0 2441   |            |              |           |           |            |             |        |
| 5.05<br>10.08<br>15.75<br>31.50<br>50.40<br>72.45   | , <sub>+</sub> |                   |             | \$0 2441     |            |              |           |           |            |             |        |
| 5.04<br>10.08<br>31.50<br>50.40<br>72.45  | - ह            | 3 5               |             | 20.04        |            |              |           |           |            |             |        |
| 10.08<br>15.75<br>31.50<br>50.40<br>72.45   | 7              | Q. (              |             | - \$0.2441   |            |              |           |           |            |             |        |
| 15.75<br>31.50<br>50.40<br>72.45  | ,<br>,         | 10.08             |             | - \$0.2441   |            |              |           |           |            |             |        |
| 31.50<br>55.40<br>72.45   | ₽              | 15.75             | All gals.   | - \$0.2441   |            |              |           |           |            |             |        |
| 50.40   | ō,             | 31.50             |             | - \$0.2441   |            |              |           |           |            |             |        |
| 72.45   | ōc             | 50.40             |             | - \$0 2441   |            |              |           |           |            |             |        |
| 7   | ָּבָ           | 72.45             |             | \$0.2444     |            |              |           |           |            |             |        |
|   | 2              | 2                 | Sign Sign   | 147.00       |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |
|   |                |                   |             |              |            |              |           |           |            |             |        |

|            | <u>5</u>  |   |   |                               |                       |                      |                      |                      |                      |                            |                                 |                |  |                |                               |                    |                  |                                      |                  |                   |                  |                   |        |                   |                |  |         |  |                   |                   |                   |                   |                   |                     |                     |                     |          |    |    |    |      |       |      |  |
|------------|-----------|---|---|-------------------------------|-----------------------|----------------------|----------------------|----------------------|----------------------|----------------------------|---------------------------------|----------------|--|----------------|-------------------------------|--------------------|------------------|--------------------------------------|------------------|-------------------|------------------|-------------------|--------|-------------------|----------------|--|---------|--|-------------------|-------------------|-------------------|-------------------|-------------------|---------------------|---------------------|---------------------|----------|----|----|----|------|-------|------|--|
| ļ          | <u> </u>  |   |   |                               |                       |                      |                      |                      |                      |                            |                                 |                |  | ŀ              |                               |                    |                  |                                      |                  |                   |                  |                   |        |                   |                |  |         |  |                   |                   |                   |                   |                   |                     |                     |                     |          |    |    |    |      |       |      |  |
|            |           |   |   | \$5.2354<br>6.2354            | \$5.2954<br>\$1.000.4 | 45.2954              | \$5.2954             | \$5.2954             | \$5.2954             | - \$5.2954                 | - \$5.2954                      |                |  |                |                               | 31                 |                  |                                      |                  |                   |                  |                   |        |                   |                |  |         | ס  | ı                 |                   |                   |                   |                   |                     |                     |                     |          |    |    |    |      |       |      |  |
|            | <u>ii</u> |   | ons Consumed                              | \$4.2361; gals. over 10,000 - | gals. over 40,000 -   | gais. over 125,000 - | gals, over 298,000 - | gals. over 493,000 - | gals. over 925,000 - | gals, over 1,500,000 -     | gals. over 2,262,000 - \$5.2954 |                |  |                | Annual Superior 1 000 Gallage | Gallotta Colladina |                  |                                      |                  |                   |                  |                   |        |                   |                |  | *<br>*  | Commodity Surcharge per 1,000 Gallons Consumed |                   |                   |                   |                   |                   |                     |                     |                     |          |    |    |    |      |       |      |  |
| COMMERCIAL | <u> </u>  |   | ver 1,000 Gallo                           | \$4.2361; ga                  |                       |                      |                      |                      | \$4.2361; ga         |                            |                                 |                |  |                | 000 1 000                     | ande her           |                  |                                      |                  |                   |                  |                   |        |                   |                | er 12-Months)  |         | arge per 1,000                                 |                   |                   |                   |                   |                   |                     |                     |                     |          |    |    |    |      |       |      |  |
|            | <u> </u>  | n No. 71845   | Commodity Rate per 1,000 Gallons Consumed | 0-10,000 gais                 | 0-40,000 gais         | 0-125,000 gals       | 0-298,000 gals       | 0-493,000 gals       | 0-925,000 gals       | 0-1,500,000 gals \$4.2361; | 0-2,262,000 gals \$4.2361;      |                | M&O pointing                           | ecal III godin | Acres O villa                 | All cale &0 5134   | All galo 40.3134 | All gals 40.0104<br>All galo 60 5124 | All gals 40.0104 | All gals \$0.5134 | All gals 40.0104 | All gais \$0.0104 | gals.  | All gals \$0.5134 |                | ACRM Surcharge - Deferred O&M (Eliminated After 12-Months) |         | Commodity Surch                                | All gals \$0.2441 | All gals - \$0 2441 | All nals - \$0 2441 | All dale . \$0 2441 | i<br>n   |    |    |    |      |       |      |  |
|            | <u>9</u>  | Current Base Rates Per Decision No. 71845 Meter Minimum | Charge                                    |                               | 57.75                 | 184.81               | 369.62               | 577.54               | 1,155.07             | 1,848,12                   | 2,656.67                        |                | ACDM Surchame Capital & Destruction O. | Minimum        | Corobosco                     | Sulcial ye         | 20.0             | 0.00                                 | 0.00             | 21.12             | 9 6              | 00.00             | 105.60 | 151.80            |                | ge - Deferred Oa   | Minimum | Surcharge                                      | \$ 0.63           | 1.58              | 5.04              | 10.08             | 15.75             | 31.50               | 50.40               | 72.45               | !<br>!   |    |    |    |      |       |      |  |
|            | ₹         | Current Base Ra<br>Meter                                | Size                                      |                               | - ₹                   | i, i                 | ,<br>,               | 4                    |                      | 0                          | 10.                             |                | ACDM Surchas                           | Meter          | in circ                       | 3/10               | * *              | - ₹                                  | νē               | n ₹               | + 5              | ם ל               | to :   | 10.               |                | ACRM Surchar   | Meter   | Size   | %                 | -                 | 7,                |                   | 4                 | · *c                | • &                 | , Ę                 | !        |    |    |    |      |       |      |  |
| Line       | N 2 2 4   | •   |   | wo (                          | <b>5</b> 1            | 2 :                  | -                    | 12                   | 13                   | 14                         | 15                              | 16<br>17<br>18 |  | •              |                               | 3 8                | 3.5              | 47                                   | C 40             | 9.0               | 7 6              | 97                | 53     | 8                 | 33<br>33<br>33 |  | •       | 37   | 38                | 39                | 40                | 14                | 42                | £ 4                 | 44                  | . ¥                 | 46<br>47 | 48 | 49 | 20 | 22 5 | 53 53 | 3 73 |  |

0 E Minimum Surcharge Commodity Surcharge per 1,000 Gallons Consumed \$ 1.32 All gals. - \$0.5134 
3.30 All gals. - \$0.5134 
10.56 All gals. - \$0.5134 
21.12 All gals. - \$0.5134 
66.00 All gals. - \$0.5134 
66.00 All gals. - \$0.5134 
10.56 All gals. - \$0.5134 
10.580 All gals. - \$0.5134 
10.580 All gals. - \$0.5134 26 Commodity Surcharge per 1,000 Gallons Consumed 63 All gals. - \$0.2441 
64 All gals. - \$0.2441 
65 All gals. - \$0.2441 
66 All gals. - \$0.2441 
66 All gals. - \$0.2441 
67 All gals. - \$0.2441 
67 All gals. - \$0.2441 
68 All gals. - \$0.2441 
69 All gals. - \$0.2441 
60 All gals. - \$0.2441 Ξ Commodity Rate per 1,000 Gallons Consumed INDUSTRIAL ACRM Surcharge - Deferred O&M (Eliminated After 12-Months) 0 \$ 21.74 All gals. - \$3.6242 54.36 All gals. - \$3.6242 173.96 All gals. - \$3.6242 347.92 All gals. - \$3.6242 543.62 All gals. - \$3.6242 1,087.25 All gals. - \$3.6242 1,739.60 All gals. - \$3.6242 2,500.67 All gals. - \$3.6242 ACRM Surcharge - Capital & Recurring O&M Current Base Rates Per Decision No. 71845 <u>ට</u> \$ 0.63 5 0.63 1.58 1 5.04 7 15.08 7 15.75 A 31.50 A 50.40 A 72.45 A Minimum Minimum <u>(e</u> Size %"×%" Size %" x %" Meter .% × .% ℥ 

9 Œ Commodity Rate per 1,000 Gallons Consumed 0-125,000 gals. - \$4,2361; gals. over 125,000 - \$5,2954 0-298,000 gals. - \$4,2361; gals. over 298,000 - \$5,2954 0-500,000 gals. - \$4,2361; gals. over 500,000 - \$5,2954 Commodity Surcharge per 1,000 Gallons Consumed Ali gals. - \$0.5134 Ali gals. - \$0.5134 Ali gals. - \$0.5134 Commodity Surcharge per 1,000 Gallons Consumed All gals. - \$0.2441 All gals. - \$0.2441 All gals. - \$0.2441 匣 CONSTRUCTION WATER ACRM Surcharge - Deferred O&M (Eliminated After 12-Months)
Meter Minimum ACRM Surcharge - Capital & Recurring O&M

Meter Minimum
Size Surcharge Commodity Surch
2" 10.56 All gals. - \$0.513
21.12 All gals. - \$0.513
33.00 All gals. - \$0.513 Current Base Rates Per Decision No. 71845 <u>ତ</u> Charge 184.81 369.62 577.54 Surcharge 5.04 10.08 Minimum 匵 Size 2" 3" ₹  $\frac{1}{100} \frac{1}{100} = \frac{1}{100} \frac{1}{100} = \frac{1}{100$ 

| <u>o</u> |   |   |                   |                     |                     |                     |                   |                     |                   |  |         |  |                   |                   |                   |  |                     |                   |                   |  |         |  |                   |                   |                  |                   |                   |                     |                   |  |  |
|----------|---|---|-------------------|---------------------|---------------------|---------------------|-------------------|---------------------|-------------------|--|---------|--|-------------------|-------------------|-------------------|--|---------------------|-------------------|-------------------|--|---------|--|-------------------|-------------------|------------------|-------------------|-------------------|---------------------|-------------------|--|--|
| Ē        |   |   |                   |                     |                     |                     |                   |                     |                   |  |         |  |                   |                   |                   |  |                     |                   |                   |  |         |  |                   |                   |                  |                   |                   |                     |                   |  |  |
| Œ.       |   | onsumed                                   |                   |                     |                     |                     |                   |                     |                   |  |         | ons Consumed                                   |                   |                   |                   |  |                     |                   |                   |  |         | ons Consumed                                   |                   |                   |                  |                   |                   |                     |                   |  |  |
| Ē.       |   | Commodity Rate per 1,000 Gallons Consumed |                   |                     |                     |                     |                   |                     |                   |  |         | Commodity Surcharge per 1,000 Gallons Consumed |                   |                   |                   |  |                     |                   |                   | er 12-Months)  |         | Commodity Surcharge per 1,000 Gallons Consumed |                   |                   |                  |                   |                   |                     |                   |  |  |
| <u> </u> | in No. 71845  | Commodity Rate p                          | All gals \$4.2361 | All pals - \$4,2361 | All dals - \$4 2361 | All dals - \$4 2361 | All gals \$4.2361 | All nats - \$4 2361 | All gals \$4.2361 | ecurring O&M                             |         | Commodity Surcha                               | All gals \$0.5134 | All gals \$0.5134 | All gals \$0.5134 | All gals \$0.5134<br>All gals - \$0.5134 | All dals - \$0.5134 | All gals \$0.5134 | All gals \$0.5134 | ACRM Surcharge - Deferred O&M (Eliminated After 12-Months) |         | Commodity Surcha                               | All gals \$0.2441 | All gals \$0.2441 | All gals \$0.244 | All gals \$0.2441 | All gals \$0.2441 | All pals - \$0 2441 | All gals \$0.2441 |  |  |
| <u>6</u> | ates Per Decisio  | Charge                                    | \$ 23.10          | 184.81              | 369.62              | 577.54              | 1.155.07          | 1 848 12            | 2,656.67          | ge - Capital & R                         | Minimum | irch   | 1.32              | 3.30              | 10.56             | 33.00                                    | 99                  | 105.60            | 151.80            | je - Deferred O  | Minimum | 5  | \$ 0.63           | SC. 7             | 5 5              | 15.75             | 33.53             | 50.40               | 72.45             |  |  |
| ₹        | Current Base Rates Per Decision No. 71845 Meter Minimum | Size                                      | "**<br>"**        | - ħ                 | ng.                 | 4                   | · <b>"</b> 0      | ō                   | . <u>†</u>        | ACRM Surcharge - Capital & Recurring O&M | Meter   | Size   | "×"%              | <b>.</b> - ē      |                   | o 4                                      | J.                  | ò                 | 10"               | ACRM Surchar   | Meter   | Size   | *<br>*            | - ₹               | ة 4              | o <b>=</b>        | r t               | > &c                | 10,               |  |  |